



MITSUBISHI ELECTRIC POWER PRODUCTS, INC.
POWER SYSTEMS ENGINEERING SERVICES
530 KEYSTONE DRIVE
WARRENDALE, PA 15086, U.S.A.
Phone: (724) 778-5111 FAX: (724) 778-5149
Home Page: www.meppi.com

ISO New England (ISO-NE)

System Impact Study (SIS) QP1252

Steady-State, Short-Circuit, Stability and PSCAD Analyses

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**Submitted By:
Mitsubishi Electric Power Products, Inc. (MEPPI)
Power Systems Engineering Division (PSED)
Warrendale, PA**

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